



PAMPANGA RURAL ELECTRIC SERVICE COOPERATIVE, INC.
 Anao, Mexico, Pampanga

BREAKDOWN OF GENERATION CHARGE

Application Billing Month - January 2026

Basis - December 2025 Power Supplier's Bill

SOURCE (Supply)	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Associated Charges (Php)	(D=B+C) Total Generation Cost (Php)	(E=D/A) Pass-On Generation Cost (Php/kWh)
1. MPCL - EPSA	26.60%	2,880,000	15,848,928.00	(120,920.83)	15,728,007.17	5.4611
2. MPCL - LECA	19.95%	2,160,000	11,620,724.88	(90,690.63)	11,530,034.26	5.3380
3. TLI - LECA	19.95%	2,160,000	11,690,370.80	(55,874.77)	11,634,496.03	5.3863
4. IEMOP - WESM	22.12%	2,395,476	9,539,622.63		9,539,622.63	3.9823
5. Net Metering	1.48%	160,432	772,287.56	-	772,287.56	4.8138
6. Others	9.91%	1,073,030	7,052,918.88		7,052,918.88	6.5729
Blended Generation Rate	100.00%	10,828,938	56,524,852.75	(267,486.23)	56,257,366.53	5.1951
Other Generation Adjustment (OGA) & PCR						-
Pass-On Generation Rate						5.1951



PAMPANGA RURAL ELECTRIC SERVICE COOPERATIVE, INC.
 Anao, Mexico, Pampanga

BREAKDOWN OF GENERATION CHARGE

Application Billing Month - February 2026
 Basis - January 2026 Power Supplier's Bill

SOURCE (Supply)	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Associated Charges (Php)	(D=B+C) Total Generation Cost (Php)	(E=D/A) Pass-On Generation Cost (Php/kWh)
1. MPCL - EPSA	35.46%	3,720,000	20,258,748.00	-	20,258,748.00	5.4459
2. MPCL - LECA	17.73%	1,860,000	10,119,774.43	(86,804.32)	10,032,970.11	5.3941
3. TLI - LECA	17.73%	1,860,000	10,294,242.69	(87,765.12)	10,206,477.57	5.4874
4. IEMOP - WESM	16.31%	1,711,143	8,533,687.98		8,533,687.98	4.9871
5. Net Metering	1.75%	184,090	956,365.96	-	956,365.96	5.1951
6. Others	11.03%	1,156,820	7,370,794.32		7,370,794.32	6.3716
Blended Generation Rate	100.00%	10,492,053	57,533,613.38	(174,569.44)	57,359,043.94	5.4669
Other Generation Adjustment (OGA) & PCR						-
Pass-On Generation Rate						5.4669



PAMPANGA RURAL ELECTRIC SERVICE COOPERATIVE, INC.
 Anao, Mexico, Pampanga

BREAKDOWN OF GENERATION CHARGE

Application Billing Month - March 2026

Basis - February 2026 Power Supplier's Bill

SOURCE (Supply)	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Associated Charges (Php)	(D=B+C) Total Generation Cost (Php)	(E=D/A) Pass-On Generation Cost (Php/kWh)
1. MPCL - EPSA	28.75%	2,976,000	16,167,120.00	(268,171.20)	15,898,948.80	5.3424
2. MPCL - LECA	21.57%	2,232,000	12,105,342.61	(75,575.52)	12,029,767.09	5.3897
3. TLI - LECA	21.57%	2,232,000	11,857,489.46	(74,952.91)	11,782,536.55	5.2789
4. IEMOP - WESM	15.19%	1,572,437	5,636,041.06		5,636,041.06	3.5843
5. Net Metering	2.28%	235,822	1,289,215.29	-	1,289,215.29	5.4669
6. Others	10.64%	1,101,660	7,341,572.40		7,341,572.40	6.6641
Blended Generation Rate	100.00%	10,349,919	54,396,780.82	(418,699.63)	53,978,081.19	5.2153
Other Generation Adjustment (OGA) & PCR						(0.0039)
Pass-On Generation Rate						5.2114



PAMPANGA RURAL ELECTRIC SERVICE COOPERATIVE, INC.
 Anao, Mexico, Pampanga

BREAKDOWN OF GENERATION CHARGE

Application Billing Month - April 2026

Basis - March 2026 Power Supplier's Bill

SOURCE (Supply)	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Associated Charges (Php)	(D=B+C) Total Generation Cost (Php)	(E=D/A) Pass-On Generation Cost (Php/kWh)
1. MPCL - LECA	19.26%	2,016,000	11,146,461.55	(90,690.63)	11,055,770.93	5.4840
2. TLI - LECA	19.26%	2,016,000	11,252,056.70	(90,166.85)	11,161,889.85	5.5367
3. IEMOP - WESM	48.13%	5,037,443	24,842,574.89		24,842,574.89	4.9316
4. Net Metering	2.44%	255,508	1,331,554.39	-	1,331,554.39	5.2114
5. Others	10.90%	1,140,860	7,795,496.39		7,795,496.39	6.8330
Blended Generation Rate	100.00%	10,465,811	56,368,143.92	(180,857.48)	56,187,286.45	5.3687
Other Generation Adjustment (OGA) & PCR						-
Pass-On Generation Rate						5.3687