



PAMPANGA RURAL ELECTRIC SERVICE COOPERATIVE, INC.
Anao, Mexico, Pampanga

BREAKDOWN OF GENERATION CHARGE

Application Billing Month - November 2025

Basis - October 2025 Power Supplier's Bill

| SOURCE (Supply) | % to Total kWh Purchased | (A) kWh Purchased | (B) Basic Generation Cost (Php) | (C) Other Associated Charges (Php) | (D=B+C) Total Generation Cost (Php) | (E=D/A) Pass-On Generation Cost (Php/kWh) |
|---|--------------------------------|----------------------|---------------------------------------|--|---|--|
| 1. MPCL - EPSA | 19.35% | 2,128,003 | 11,215,331.71 | (90,690.63) | 11,124,641.09 | 5.2277 |
| 2. MPCL - LECA | 22.57% | 2,482,670 | 13,087,642.58 | (105,805.73) | 12,981,836.85 | 5.2290 |
| 3. TLI - LECA | 22.91% | 2,520,000 | 10,803,863.66 | (55,871.43) | 10,747,992.24 | 4.2651 |
| 4. IEMOP - WESM | 33.55% | 3,689,380 | 19,445,574.36 | | 19,445,574.36 | 5.2707 |
| 5. Net Metering | 1.62% | 178,129 | 785,246.07 | - | 785,246.07 | 4.4083 |
| | | | | | | |
| Blended Generation Rate | 100.00% | 10,998,182 | 55,337,658.38 | (252,367.78) | 55,085,290.60 | 5.0086 |
| Other Generation Adjustment (OGA) & PCR | | | | | | - |
| Pass-On Generation Rate | | | | | | 5.0086 |